



DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-24-001; Docket No. CP22-486-001]

Texas Eastern Transmission, LP

Notice Of Request for Extension of Time

Take notice that on September 22, 2025, Texas Eastern Transmission, LP (Texas Eastern) requested that the Commission grant an extension of time, until June 30, 2027, to construct and place into service its Appalachia to Market II & Armagh & Entriken HP Replacement Projects (Project) located in Lebanon, Indiana, and Huntingdon Counties, Pennsylvania as authorized in the Order Issuing Certificate and Approving Abandonment (2023 Order)¹ and amended in the Order Approving Amendment (2025 Order).² The 2023 Order required Texas Eastern to complete construction of the Project and make it available for service within two years of the date of the 2023 Order, or by October 23, 2025.

Texas Eastern has completed construction and placed into service the Project facilities at its Armagh Compressor Station in Indiana County, Pennsylvania on September 6, 2025 and the Line 28 Loop in Lebanon County, Pennsylvania on September 18, 2025. The only remaining construction involves the facilities at the Entriken

¹ *Texas Eastern Transmission, LP*, 185 FERC ¶ 61,038 (2023).

² *Texas Eastern Transmission, LP*, 192 FERC ¶ 62,048 (2025).

Compressor Station in Huntingdon County, Pennsylvania. While construction activities at the Entriken Compressor Station commenced in August 2025, the change in compressor unit type from electric to gas, as approved in the 2025 Order, resulted in the need for additional time to complete construction of the compressor station.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Texas Eastern's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,³ the Commission will aim to issue an order acting on the request within 45 days.⁴ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁵ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the

³ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

⁴ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁵ *Id.* at P 40.

Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁶ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁷ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the Internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. E-mail the Public Reference Room at public.referenceroom@ferc.gov.

⁶ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁷ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

The Commission strongly encourages electronic filings of comments in lieu of paper using the “eFile” link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS:

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

To file via any other courier:

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
12225 Wilkins Avenue
Rockville, Maryland 20852

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5:00 pm Eastern Time on October 10, 2025.

DATED: September 25, 2025

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-18994 Filed: 9/29/2025 8:45 am; Publication Date: 9/30/2025]