



DEPARTMENT OF ENERGY

[DOE-HQ-2025-0009]

10 CFR Part 626

RIN 1901-AB66

Procedures for Acquisition of Petroleum for the Strategic Petroleum Reserve

AGENCY: Office of Cybersecurity, Energy Security, and Emergency Response, Department of Energy.

ACTION: Direct final rule; delay of effective date; response to comments.

SUMMARY: The Department of Energy (“DOE”) is publishing this document to respond to comments received on the May 16, 2025, direct final rule. As a result, DOE delays the effective date of the direct final rule on the procedures for acquisition of petroleum for the Strategic Petroleum Reserve (SPR) to require index-priced contracts.

DATES: As of [INSERT DATE OF PUBLICATION IN THE FEDERAL REGISTER], the effective date of the direct final rule published May 16, 2025, at 90 FR 20764, is delayed until [INSERT DATE 30 DAYS AFTER DATE OF PUBLICATION IN THE *FEDERAL REGISTER*].

FOR FURTHER INFORMATION CONTACT: Mr. Jeffrey Novak, U.S. Department of Energy, Office of the General Counsel, Acting General Counsel, 1000 Independence Avenue, SW, Washington, DC 20585-0121; (202) 586-5281 or DOEGeneralCounsel@hq.doe.gov.

SUPPLEMENTARY INFORMATION:

I. General Discussion

DOE is amending part 626 of title 10 of the Code of Federal Regulations in this rule. Part 626 contains rules that govern the procedures for acquiring petroleum products for, and deferring contractually scheduled deliveries to, the SPR. On October 25, 2022,

DOE amended the part 626 regulations for the first time since being promulgated by DOE in 2006. *See* 87 FR 64369. The 2022 revisions were intended to provide more clarity, including by using more consistent language throughout the regulation; better reflect the underlying statutory authorities, which had changed since the rule’s promulgation in 2006; better reflect the operational practices and realities of the SPR; and provide additional flexibility in structuring acquisitions, including by allowing fixed-price contracts. While most of these changes were sorely needed, the changes to permit the use of fixed-price contracts—added under claims of increased flexibility—have only served to unnecessarily create confusion in the industry, which uses index-price contracts, with no recognizable benefit. For this reason, DOE amends the language contemplating fixed-price contracts to revert to the regulation’s prior standard requiring index-price contracts.

II. Response to Comments

DOE received four comments¹ in response to the direct final rule published on May 16, 2025. 90 FR 20764 (“May 2025 DFR”).

Table II.1 List of Commenters from the May 2025 DFR

Commenter	Reference in this Rule	Comment No. in the Docket	Commenter Type
TP	TP	3	Anonymous
Employ America	Employ America	5	Advocacy Organization
Bridget Dooling	Dooling	6	Individual
Center for Biological Diversity	CBD	4	Conservation Organization

Employ America, Dooling, and CBD all had procedural objections to DOE’s use of a direct final rule. Employ America and Dooling stated that the May 2025 DFR did not satisfy the good cause exemption from notice and comment rulemaking under the Administrative Procedure Act (“APA”). (Employ America, No. 5 at pp. 10-11; Dooling,

¹ DOE received a fifth comment that was outside of the scope of this rulemaking.

No. 6 at pp. 3-4). CBD also stated that DOE should have engaged in a full notice-and-comment rulemaking process. (CBD, No. 3 at p. 1).

In response, DOE notes that the APA requires that agencies provide all interested persons with fair notice and an opportunity to comment on the rulemaking. *See* 5 U.S.C. 553(b) & (c). The May 2025 DFR provided the public with fair notice of DOE's changes to its own petroleum acquisition regulations for the SPR. *See* 90 FR 20764 (discussing DOE's return to its historic practice of using index-price contracts). DOE also requested comments on the May 2025 DFR, and stated, if the Department received significant adverse comments, the Department would withdraw the rule or issue a new final rule that responds to such comments. *Id.* Thus, DOE has provided interested persons with fair notice and an opportunity to comment as required by the APA. So, the lack of discussion of a good cause exemption under 5 U.S.C. 553(b)(B) in the DFR is irrelevant as the notice and comment procedures under 5 U.S.C. 553(b) and (c) have been observed before this rule takes effect. Commenters cannot argue they were denied fair notice and an opportunity to comment solely based on how the notice was labeled. *See Little Sisters of the Poor Saints Peter & Paul Home v. Pennsylvania*, 140 S. Ct. 2367, 2384 (2020) (holding that “[f]ormal labels aside, the [interim final rules] contained all of the elements of a notice of proposed rulemaking as required by the APA”).

In addition to its procedural comment, Employ America also urged the Department to withdraw the direct final rule and leave the existing rule in place. (Employ America, No. 5 at p. 2). DOE has properly considered the comment from Employ America and provides the following response. The Department notes that on October 25, 2022, DOE amended the part 626 regulations expressly to include the ability to allow fixed-price contracts. At that time, Employ America provided the only comment within the scope of the proposed rule. In 2025, Employ America's comment mirrors its 2022 comment that DOE should utilize fixed-price contracts with sufficient flexibility to

achieve the objectives and procedural needs defined in the SPR's governing statute. *See* Acquisition of Petroleum for the Strategic Petroleum Reserve, 87 FR 64369, DOE-HQ-2022-0022.

Significantly, outside of the procedural questions, the difference between the 2022 and 2025 comments is that Employ America now bases much of its comments on a misunderstanding of DOE's recent use of the fixed-price and index-based methods. In its argument that requiring index-price contracts for all acquisitions would undermine statutory objectives and procedural requirements, it states that index-based pricing introduces budgetary and operational risks for DOE, alternative methods can deliver more certainty, and that logistical and infrastructure constraints require contractual flexibility. It further states in its argument that the justification for the direct final rule does not hold up to scrutiny that the direct final rule is unnecessary because DOE retains the ability to utilize index-price contracts under the existing regulation, DOE acquired over 60 million barrels of crude oil through fixed-price contracting, undermining claims it created confusion, and it is incorrect that the industry only uses index-price contracts; contracts with fixed prices are used to hedge or minimize exposure to price risk. However, to support their arguments, Employ America relies on an inaccurate claim that recent SPR contracts have been based on fixed pricing. For example, in its argument that the justification for the direct final rule does not hold up to scrutiny, it notes that "given successful fixed-price contracts executed to acquire over sixty million barrels, the evidence that it created sufficient confusion to warrant the change is weak." Further, it states that that "DOE acquired over 60 million barrels of crude oil through fixed-price contracting, undermining claims it created confusion," and although a "pilot acquisition to test the fixed-price failed to result in successful bids, . . . the problems were recognizable and were ultimately corrected." They also state that "DOE issued 20 successful solicitations, for which they received over 500 responses, and ultimately

acquired over 60 million barrels of oil.... Any initial confusion was rectified by subsequent solicitations.” However, DOE utilized the index-based pricing method in the referenced purchase of 60 million barrels of crude oil. While changes to permit the use of fixed-price contracts were added under claims of increased flexibility, it only served to unnecessarily create confusion in industry, which uses index-price contracts. The use of fixed-price contracts provided no recognizable benefit, as the only attempt by DOE to use the fixed-price method failed to obtain bids. Further, Employ America admits in its comment that index-based pricing is the norm. Thus, Employ America’s above arguments and endorsement of the use of fixed-pricing as a method that works better than the index-based pricing fails based on the Department’s past experience and due to Employ America’s inaccurate premise regarding recent purchases. Further, its support of those purchases actually supports the use of index-based pricing method.²

Finally, DOE received a comment from a member of the public (Comment DOE-HQ-2025-0009-0003) that raises procedural objections regarding Executive Order 14192 requiring identification of 10 regulations to be repealed and an analysis of such repeal and a claim that the rulemaking is subject to the National Environmental Policy Act (NEPA). However, as discussed in the May 2025 DFR, this rule is an E.O. 14192 deregulatory action, and therefore, the repeal of additional regulations is not required. 90 FR 20764, 20766. Further, this rule is a procedural rule that is excepted from NEPA review under appendix A to subpart D of 10 CFR part 1021.

III. Conclusion

For the reasons discussed in the preceding sections of this document, DOE is not withdrawing the May 2025 DFR, which finalizes an amendment to part 626 of title 10 of the Code of Federal Regulations to require index-priced contracts.

² Employ America’s misunderstanding further supports DOE’s statement in the May 16, 2025, direct final rule that the changes made to DOE regulations to permit the use of fixed-price contracts have only served to create confusion.

DOE also notes, to the extent that 5 U.S.C. 553 applies to the delay of effective date, it is exempt from notice and comment because it constitutes a rule of procedure under 5 U.S.C. 553(b)(A) and for which no notice or hearing is required by statute. Additionally, this action is not a “substantive rule” for which a 30-day delay in effective date is required under 5 U.S.C. 553(d)

Signing Authority

This document of the Department of Energy was signed on July 9, 2025, by Chris Wright, the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the *Federal Register*.

Signed in Washington, DC, on July 10, 2025.

Treana V. Garrett
Federal Register Liaison Officer,
U.S. Department of Energy

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