Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Major License

b. Project No.: 14797-001

c. Date filed: November 20, 2019

d. Applicant: California Department of Water Resources

e. Name of Project: Devil Canyon Project

f. Location: Along the East Branch of the California Aqueduct, in San Bernardino County, California. The project occupies 220.98 acres of United States lands administered by the U.S. Department of Agriculture, Forest Service, as part of the San Bernardino National Forest.

g. Filed Pursuant to: Federal Power Act, 16 USC 791 (a) - 825(r)

h. Applicant Contact: Gwen Knittweis, Chief, Hydropower License Planning and Compliance Office, California Department of Water Resources, P.O. Box 924836, Sacramento, California 94236-0001; (916) 557-4554; email – Gwen.Knittweis@water.ca.gov

i. FERC Contact: Kyle Olcott at (202) 502-8963; or email at kyle.olcott@ferc.gov

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

1 The proposed Devil Canyon Project is currently licensed as part of the South SWP Project (P-2426). The applicant proposes to relicense the Devil Canyon Project separately.
The Commission strongly encourages electronic filing. Please file using the Commission’s eFiling system at https://ferconline.ferc.gov/FERCONline.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https://ferconline.ferc.gov/QuickComment.aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, D.C. 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-14797-001.

Intervenors – those on the Commission’s service list for this proceeding – are reminded that if they file comments with the Commission, they must also serve a copy of their filing on each person whose name appears on the official service list. Note that the list is periodically updated. The official service list can be obtained on the Commission’s web site (https://www.ferc.gov) – click on Documents and Filing and click on eService – or call the Office of the Secretary, Dockets Branch at (202) 502-8715. In addition, if any party files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on the resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

The Council on Environmental Quality (CEQ) issued a final rule on July 15, 2020, revising the regulations under 40 CFR Parts 1500 – 1518 that federal agencies use to implement NEPA (see Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act, 85 Fed. Reg. 43,304). The Final Rule became effective on and applies to any NEPA process begun after September 14, 2020. An agency may also apply the regulations to ongoing activities and environmental documents begun before September 14, 2020, which includes the Devil Canyon Project. Commission staff intends to conduct its NEPA review in accordance with CEQ’s new regulations.

l. The project consists of: (1) a 249-foot-tall, 2,230-foot-long zoned earth and rockfill dam impounding a 995-acre reservoir; (2) intake structures and two 1.3-mile-long steel penstocks; (3) a powerhouse with four turbine-generating units; (4) a switchyard with four step-up transformers; and (5) appurtenant facilities. The project’s estimated annual generation is 836 gigawatt-hours.

m. A copy of the application can be viewed on the Commission's website at https://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.
Register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

n. The license applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must be sent to the certifying authority and to the Commission concurrently.

o. Procedural schedule: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

<table>
<thead>
<tr>
<th>Milestone</th>
<th>Target Date</th>
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<tbody>
<tr>
<td>Deadline for Filing Comments, Recommendations,</td>
<td>August 2021</td>
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<tr>
<td>and Agency Terms and Conditions/Prescriptions</td>
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<tr>
<td>Deadline for Filing Reply Comments</td>
<td>September 2021</td>
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<tr>
<td>Commission Issues NEPA Document</td>
<td>November 2021</td>
</tr>
<tr>
<td>Comments on NEPA Document Due</td>
<td>December 2021</td>
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p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.


Debbie-Anne A. Reese,
Deputy Secretary.