DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2008-0066]

Pipeline Safety: Request for Special Permit; Columbia Gulf Transmission, L.L.C.

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

ACTION: Notice.

SUMMARY: PHMSA is publishing this notice to solicit public comments on a request for a special permit renewal and the addition of special permit segments from the Columbia Gulf Transmission, L.L.C. (CGT). The special permit request is seeking relief from compliance with certain requirements in the Federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit request.

DATES: Submit any comments regarding this special permit request by [INSERT DATE 30 DAYS AFTER DATE OF PUBLICATION IN THE FEDERAL REGISTER].

ADDRESSES: Comments should reference the docket number for this specific special permit request and may be submitted in the following ways:

- E-Gov Web Site: http://www.Regulations.gov. This site allows the public to enter comments on any Federal Register notice issued by any agency.
- Fax: 1-202-493-2251.
• **Hand Delivery**: Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue, SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

**Instructions**: You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two (2) copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at [http://www.Regulations.gov](http://www.Regulations.gov).


**Confidential Business Information**: Confidential Business Information (CBI) is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) § 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) mark each page of the original document submission containing CBI as “Confidential”; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice.
Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA-PHP-80, 1200 New Jersey Avenue, SE, Washington, DC 20590-0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

FOR FURTHER INFORMATION CONTACT:

General: Ms. Kay McIver by telephone at 202-366-0113, or by e-mail at kay.mciver@dot.gov.

Technical: Mr. Steve Nanney by telephone at 713-272-2855, or by e-mail at steve.nanney@dot.gov.

SUPPLEMENTARY INFORMATION:

PHMSA received a special permit request for the renewal and addition of pipeline segments from CGT seeking a waiver from the requirements of 49 CFR § 192.611(a): Change in class location: Confirmation or revision of maximum allowable operating pressure. This special permit is being requested in lieu of pipe replacement or pressure reduction for 41 special permit segments consisting of 9.15 miles in 11 existing special permit segments and an additional 18.51 miles in 30 new special permit segments on the CGT pipeline system. The 27.66 miles of proposed special permit segments are located in Williamson, Davidson, Trousdale, and Wilson Counties, Tennessee. The CGT pipeline class locations in the special permit segments have changed from a Class 1 to a Class 3 location. The CGT pipeline special permit segments are 30-inch and 36-inch diameter pipelines with an existing maximum allowable operating pressure of either 935 pounds per square inch gauge (psig) or 1,007 psig. The installation of the special permit segments occurred between 1953 and 1970.

The special permit request, proposed special permit with conditions, and Draft Environmental Assessment (DEA) for the CGT pipeline are available for review and public comment in Docket No. PHMSA-2008-0066. We invite interested persons to review and submit
comments on the special permit request and DEA in the docket. Please include any comments on potential safety and environmental impacts that may result if the special permit is granted. Comments may include relevant data.

Before issuing a decision on the special permit request, PHMSA will evaluate all comments received on or before the comment closing date. Comments received after the closing date will be evaluated, if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this special permit request.

Issued in Washington, DC under authority delegated in 49 CFR § 1.97.

Alan K. Mayberry,
Associate Administrator for Pipeline Safety.

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