



[7590-01-P]

NUCLEAR REGULATORY COMMISSION

[NRC-2020-0168]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Biweekly notice.

SUMMARY: Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person. This biweekly notice includes all amendments issued, or proposed to be issued, from June 29, 2020, to July 13, 2020. The last biweekly notice was published on July 14, 2020.

DATES: Comments must be filed by **[INSERT DATE 30 DAYS FROM DATE OF PUBLICATION IN THE *FEDERAL REGISTER*]**. A request for a hearing or petitions for leave to intervene must be filed by **[INSERT DATE 60 DAYS AFTER DATE OF PUBLICATION IN THE *FEDERAL REGISTER*]**.

ADDRESSES: You may submit comments by any of the following methods:

- **Federal Rulemaking Web Site:** Go to <https://www.regulations.gov> and search for Docket ID **NRC-2020-0168**. Address questions about NRC Docket IDs in Regulations.gov to Jennifer Borges; telephone: 301-287-9127; e-mail:

Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **Mail comments to:** Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: Bernadette H. Abeywickrama, Office of Nuclear Reactor Regulation, telephone: 301-415-4081, e-mail: Bernadette.Abeywickrama@nrc.gov, U.S. Nuclear Regulatory Commission, Washington DC 20555-0001.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID **NRC-2020-0168**, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- **Federal Rulemaking Web Site:** Go to <https://www.regulations.gov> and search for Docket ID **NRC-2020-0168**.

- **NRC’s Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please

contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by e-mail to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

B. Submitting Comments

Please include Docket ID **NRC-2020-0168**, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown below, the Commission finds that the licensee's analyses provided, consistent with title 10 of the *Code of Federal Regulations* (10 CFR) section 50.91 is sufficient to support the proposed determination that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facility in accordance with the proposed amendment

would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue the amendment prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action prior to the expiration of either the comment period or the notice period, it will publish in the *Federal Register* a notice of issuance. If the Commission makes a final NSHC determination, any hearing will take place after issuance. The Commission expects that the need to take action on an amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity to Request a Hearing and Petition for Leave to Intervene

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC's regulations are accessible electronically from the NRC Library on the NRC's Web

site at <https://www.nrc.gov/reading-rm/doc-collections/cfr/>. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d) the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) the name, address, and telephone number of the petitioner; (2) the nature of the petitioner's right to be made a party to the proceeding; (3) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner's interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions which the petitioner seeks to have litigated in the proceeding. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to

participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 60 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally-recognized Indian Tribe, or agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 60 days from the date of publication of this notice. The petition must be filed in

accordance with the filing instructions in the “Electronic Submissions (E-Filing)” section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, or Federally-recognized Indian Tribe, or agency thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries. Alternatively, a State, local governmental body, Federally-recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a hearing is granted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are scheduled.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including a request for hearing and petition for leave to intervene (petition), any motion or other document filed in the proceeding prior to the submission of a request for hearing or petition to intervene, and documents filed by interested governmental entities that request to participate under 10 CFR 2.315(c), must be filed in accordance with the NRC’s E-Filing rule (72 FR 49139; August 28, 2007, as amended at 77 FR 46562; August 3, 2012). The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases to mail copies on electronic storage media. Detailed guidance on making electronic submissions may be found in the Guidance for Electronic

Submissions to the NRC and on the NRC Web site at <https://www.nrc.gov/site-help/e-submittals.html>. Participants may not submit paper copies of their filings unless they seek an exemption in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by e-mail at hearing.docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the hearing in this proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public Web site at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. Once a participant has obtained a digital ID certificate and a docket has been created, the participant can then submit adjudicatory documents. Submissions must be in Portable Document Format (PDF). Additional guidance on PDF submissions is available on the NRC's public Web site at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an e-mail notice confirming receipt of the document. The E-Filing system also distributes an e-mail notice that provides access to the document to the NRC's Office of the

General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed so that they can obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public Web site at <https://www.nrc.gov/site-help/e-submittals.html>, by e-mail to MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) first class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff. Participants filing adjudicatory documents in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing,

may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC’s electronic hearing docket which is available to the public at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the Commission or the presiding officer. If you do not have an NRC-issued digital ID certificate as described above, click “cancel” when the link requests certificates and you will be automatically directed to the NRC’s electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

The table below provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensee’s proposed NSHC determination. For further details with respect to these license amendment applications, see the application for amendment which is available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the “Obtaining Information and Submitting Comments” section of this document.

Florida Power & Light Company, et al; St. Lucie Plant, Unit No. 2; St. Lucie County, FL	
Application Date	February 18, 2020
ADAMS Accession No.	ML20049A388

Location in Application of NSHC	Pages 6 and 7 of Attachment 1
Brief Description of Amendments	The proposed amendments would replace the current time-limited reactor coolant system pressure/temperature limit curves and low temperature overpressure protection setpoints with curves and setpoints that would remain effective for 55 effective full power years.
Proposed Determination	NSHC
Name of Attorney for Licensee, Mailing Address	Debbie Hendell, Managing Attorney - Nuclear, Florida Power & Light Company, 700 Universe Blvd., MS LAW/JB, Juno Beach, FL 33408-0420
Docket No.	50-389
NRC Project Manager, Telephone Number	Natreon Jordan, 301-415-7410
PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ	
Application Date	June 15, 2020
ADAMS Accession No.	ML20167A190
Location in Application of NSHC	Pages 8 and 9 of the Enclosure
Brief Description of Amendments	The amendment would revise Technical Specification 3/4.5.1, "ECCS [Emergency Core Cooling System] - Operating," Limiting Condition for Operation 3.5.1, Action c, to clarify the entry conditions for the action and to add a new action to address the condition where the high pressure coolant injection system is inoperable, coincident with inoperability of a low pressure coolant injection subsystem and a core spray system subsystem.
Proposed Determination	NSHC
Name of Attorney for Licensee, Mailing Address	Jodi Varon, PSEG Services Corporation, 80 Park Plaza, T-5, Newark, NJ 07101
Docket No.	50-354
NRC Project Manager, Telephone Number	James Kim, 301-415-4125
Southern Nuclear Operating Company, Inc.; Joseph M Farley Nuclear Plant, Units 1 and 2; Houston County, AL	
Application Date	May 29, 2020
ADAMS Accession No.	ML20150A329
Location in Application of NSHC	Pages E-2 to E-4 of the Enclosure
Brief Description of Amendments	The proposed amendments would adopt TSTF-567, "Add Containment Sump TS [Technical Specification] to Address GSI-191 Issues."
Proposed Determination	NSHC

Name of Attorney for Licensee, Mailing Address	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P. O. Box 1295, Birmingham, AL 35201-1295
Docket Nos.	50-348, 50-364
NRC Project Manager, Telephone Number	Shawn Williams, 301-415-1009
Susquehanna Nuclear, LLC and Allegheny Electric Cooperative, Inc.; Susquehanna Steam Electric Station, Units 1 and 2; Luzerne County, PA	
Application Date	May 26, 2020
ADAMS Accession No.	ML20148L497
Location in Application of NSHC	Pages 10-12 of Enclosure 1
Brief Description of Amendments	The proposed amendments would create a new technical specification action for an inoperable manual synchronization circuit requiring restoration within 14 days. The amendments are necessary to reduce the potential for an unnecessary dual unit shutdown.
Proposed Determination	NSHC
Name of Attorney for Licensee, Mailing Address	Damon D. Obie, Esq, 835 Hamilton St., Suite 150, Allentown, PA 18101
Docket Nos.	50-387, 50-388
NRC Project Manager, Telephone Number	Sujata Goetz, 301-415-8004
Vistra Operations Company LLC; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX	
Application Date	June 24, 2020
ADAMS Accession No.	ML20176A281
Location in Application of NSHC	Pages 25-27 of the Enclosure
Brief Description of Amendments	The amendments would revise Technical Specification (TS) 3.7.19, "Safety Chilled Water," to extend the completion time for one safety chilled water train inoperable from 72 hours to 7 days on a one-time basis to allow the replacement of Comanche Peak Nuclear Power Plant Unit 2 Safety Chiller 2-06 (Train B) compressor during Unit 2 Cycle 19. The proposed revised TS 3.7.19 includes a regulatory commitment that identifies compensatory measures to be implemented during the extended completion time.
Proposed Determination	NSHC
Name of Attorney for Licensee, Mailing Address	Timothy P. Matthews, Esq., Morgan, Lewis and Bockius, 1111 Pennsylvania Avenue, NW, Washington, DC 20004
Docket Nos.	50-445, 50-446

NRC Project Manager, Telephone Number	Dennis Galvin, 301-415-6256
Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS	
Application Date	June 8, 2020
ADAMS Accession No.	ML20160A458
Location in Application of NSHC	Pages 21 to 23 of Attachment 1
Brief Description of Amendments	The proposed amendment would support the replacement of Engineered Safety Features transformers that have active automatic load tap changers.
Proposed Determination	NSHC
Name of Attorney for Licensee, Mailing Address	Jay E. Silberg, Pillsbury Winthrop Shaw Pittman LLP, 1200 17th St., NW, Washington, DC 20036
Docket No.	50-482
NRC Project Manager, Telephone Number	Samson Lee, 301-415-3168

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, was published in the *Federal Register* as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR

51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action, see (1) the application for amendment; (2) the amendment; and (3) the Commission’s related letter, Safety Evaluation, and/or Environmental Assessment as indicated. All of these items can be accessed as described in the “Obtaining Information and Submitting Comments” section of this document.

Duke Energy Progress, LLC; Shearon Harris Nuclear Power Plant, Unit 1; Wake and Chatham Counties, NC	
Date Issued	June 29, 2020
ADAMS Accession No.	ML20099F505
Amendment No.	177
Brief Description of Amendment	The amendment revised Technical Specification (TS) 3/4.10.3, “Special Test Exceptions, Physics Tests,” and TS 3/4.10.4, “Special Test Exceptions, Reactor Coolant Loops,” to eliminate the “within 12 hours” restriction from Surveillance Requirement (SR) 4.10.3.2 for performing an Analog Channel Operational Test (ACOT) on the intermediate and power range neutron monitors prior to initiating physics tests and to eliminate the “within 12 hours” restriction from SR 4.10.4.2 for performing an ACOT on the intermediate range monitors, power range monitors, and P-7 interlock prior to initiating startup or physics tests, respectively.
Docket No.	50-400
Energy Harbor Nuclear Corp.; Perry Nuclear Power Plant, Unit 1; Lake County, OH	
Date Issued	July 9, 2020
ADAMS Accession No.	ML20154K700
Amendment No.	190

Brief Description of Amendment	The amendment revises the fire protection program licensing basis and abandon in place the general area heat detection system in the drywell.
Docket No.	50-440
Energy Northwest; Columbia Generating Station; Benton County, WA	
Date Issued	June 29, 2020
ADAMS Accession No.	ML20135H084
Amendment No.	260
Brief Description of Amendment	The amendment allowed adoption of Technical Specifications Task Force (TSTF) Traveler TSTF-563, Revision 0, "Revise Instrument Testing Definitions to Incorporate the Surveillance Frequency Control Program," which revised the technical specification (TS) definitions of Channel Calibration and Channel Functional Test to allow the required frequency for testing these components or devices in each step to be determined in accordance with the TS Surveillance Frequency Control Program.
Docket No.	50-397
Entergy Operations, Inc.; Arkansas Nuclear One, Unit 1; Pope County, AR	
Date Issued	June 30, 2020
ADAMS Accession No.	ML20160A147
Amendment No.	270
Brief Description of Amendment	The amendment changed the technical specifications to revise the current instrumentation testing definitions of channel calibration and channel functional test to permit determination of the appropriate frequency to perform the surveillance requirement based on the devices being tested in each step. The changes are based on Technical Specifications Task Force (TSTF) Traveler, TSTF-563, Revision 0, "Revise Instrument Testing Definitions to Incorporate the Surveillance Frequency Control Program."
Docket No.	50-313
Entergy Operations, Inc.; Arkansas Nuclear One, Units 1 and 2; Pope County, AR	
Date Issued	June 30, 2020
ADAMS Accession No.	ML20135H141
Amendment Nos.	269 (Unit 1) and 321 (Unit 2)

Brief Description of Amendments	The amendments revised the licensing basis documents for Arkansas Nuclear One, Units 1 and 2, to utilize the Tornado Missile Risk Evaluator methodology as the licensing basis to qualify several components that have been identified as not conforming to the unit-specific current licensing basis.
Docket Nos.	50-313, 50-368
Exelon Generation Company, LLC; Braidwood Station, Units 1 and 2; Will County, IL; Exelon Generation Company, LLC; Byron Station, Unit Nos. 1 and 2, Ogle County, IL; Exelon Generation Company, LLC, Clinton Power Station, Unit No. 1, DeWitt County, IL; Exelon Generation Company, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Exelon Generation Company, LLC and Exelon FitzPatrick, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY; Exelon Generation Company, LLC, LaSalle County Station, Units 1 and 2; LaSalle County, IL; Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Exelon Generation Company, LLC; Nine Mile Point Nuclear Station, Unit 1; Oswego County, NY; Exelon Generation Company, LLC and PSEG Nuclear LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York and Lancaster Counties, PA; Exelon Generation Company, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Exelon Generation Company, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, NY	
Date Issued	July 10, 2020
ADAMS Accession No.	ML20141L636
Amendment Nos.	Braidwood (212/212), Byron (216/216), Clinton (233), Dresden (270/263), FitzPatrick (337), LaSalle (245/231), Limerick (247/209), Nine Mile Point (244), Peach Bottom (335/338), Quad Cities (283/279), and R. E. Ginna (142)
Brief Description of Amendments	The amendments revised the requirements related to the unavailability of barriers in the technical specifications for each facility. The amendments are based on Technical Specifications Task Force (TSTF) traveler TSTF-427, "Allowance for Non Technical Specification Barrier Degradation on Supported System OPERABILITY," Revision 2 (ADAMS Accession No. ML061240055).
Docket Nos.	50-456, 50-457, 50-454, 50-455, 50-461, 50-237, 50-249, 50-333, 50-373, 50-374, 50-352, 50-353, 50-220, 50-277, 50-278, 50-254, 50-265, and 50-244
Exelon Generation Company, LLC; Braidwood Station, Units 1 and 2; Will County, IL; Exelon Generation Company, LLC; Byron Station, Unit Nos. 1 and 2, Ogle County, IL; Exelon Generation Company, LLC; Calvert Cliffs Nuclear Power Plant, Unit Nos. 1 and 2; Calvert County, MD; Exelon Generation Company, LLC, Clinton	

Power Station, Unit No. 1, DeWitt County, IL; Exelon Generation Company, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Exelon Generation Company, LLC and Exelon FitzPatrick, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY; Exelon Generation Company, LLC, LaSalle County Station, Units 1 and 2; LaSalle County, IL; Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Exelon Generation Company, LLC; Nine Mile Point Nuclear Station, Units 1 and 2; Oswego County, NY; Exelon Generation Company, LLC and PSEG Nuclear LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York and Lancaster Counties, PA; Exelon Generation Company, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Exelon Generation Company, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, NY; Exelon Generation Company, LLC; Three Mile Island Nuclear Station, Unit 1; Dauphin County, PA	
Date Issued	July 8, 2020
ADAMS Accession No.	ML20134H940
Amendment Nos.	Braidwood (211/211), Byron (215/215), Calvert Cliffs (335/313), Clinton (232), Dresden (269/262), FitzPatrick (336), LaSalle (244/230), Limerick (246/208), Nine Mile Point (243/181), Peach Bottom (334/337), Quad Cities (282/278), R. E. Ginna (141). and Three Mile Island (298).
Brief Description of Amendments	The amendments revise the technical specifications for each facility to establish standard language across the Exelon Generation Company, LLC fleet for the high radiation area administrative controls.
Docket Nos.	50-456, 50-457, 50-454, 50-455, 50-317, 50-318, 50-461, 50-237, 50-249, 50-333, 50-373, 50-374, 50-352, 50-353, 50-220, 50-410, 50-277, 50-278, 50-254, 50-265, 50-244, and 50-289
NextEra Energy Duane Arnold, LLC; Duane Arnold Energy Center; Linn County, IA	
Date Issued	July 10, 2020
ADAMS Accession No.	ML20134J104
Amendment No.	311
Brief Description of Amendments	The amendment revised the license and associated Technical Specifications consistent with the permanent cessation of reactor operation and permanent defueling of the reactor.
Docket Nos.	50-331
Tennessee Valley Authority; Browns Ferry Nuclear Plant, Units 1, 2, and 3; Limestone County, AL	
Date Issued	June 26, 2020
ADAMS Accession No.	ML20085G896
Amendment Nos.	312, 335, and 295

Brief Description of Amendments	The amendments revise the Browns Ferry Nuclear Plant, Units 1, 2, and 3, Emergency Plan to extend staff augmentation times for Emergency Response Organization functions.
Docket Nos.	50-259, 50-260, 50-296
Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN	
Date Issued	June 22, 2020
ADAMS Accession No.	ML20016A278
Amendment Nos.	135 (Unit 1) and 39 (Unit 2)
Brief Description of Amendments	The amendments revised the Watts Bar Nuclear Plant, Units 1 and 2, Technical Specifications to make several administrative changes.
Docket Nos.	50-390, 50-391
Vistra Operations Company LLC; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX	
Date Issued	July 6, 2020
ADAMS Accession No.	ML20167A318
Amendment Nos.	174 (Unit 1) and 174 (Unit 2)
Brief Description of Amendments	The amendments adopted Technical Specifications Task Force (TSTF) Traveler "TSTF-563, "Revise Instrument Testing Definitions to Incorporate the Surveillance Frequency Control Program." Specifically, the amendments revised the technical specification definitions for Channel Calibration, Channel Operational Test, and Trip Actuating Device Operational Test.
Docket Nos.	50-445, 50-446

IV. Previously Published Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The following notices were previously published as separate individual notices. The notice content was the same as above. They were published as individual notices either because time did not allow the commission to wait for this biweekly notice or because the action involved exigent circumstances. They are repeated here because

the biweekly notice lists all amendments issued or proposed to be issued involving no significant hazards consideration.

For details, including the applicable notice period, see the individual notice in the *Federal Register* on the day and page cited.

Exelon Generation Company, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Exelon Generation Company, LLC, LaSalle County Station, Units 1 and 2; LaSalle County, IL; Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Exelon Generation Company, LLC; Nine Mile Point Nuclear Station, Unit 2; Oswego County, NY; Exelon Generation Company, LLC and PSEG Nuclear LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York and Lancaster Counties, PA; and Exelon Generation Company, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL	
Application Date	April 30, 2020
ADAMS Accession No.	ML20121A274
Brief Description of Amendments	The proposed amendments would revise certain technical specification (TS) requirements for the following physical parameters: (1) the drywell-to-suppression chamber differential pressure at Dresden and Quad Cities; (2) the primary containment oxygen concentration at Dresden, LaSalle, Nine Mile Point, Peach Bottom, and Quad Cities; and (3) the drywell and suppression chamber oxygen concentration at Limerick. The proposed changes are based, in part, on Technical Specification Task Force (TSTF) traveler TSTF-568, Revision 2, "Revise Applicability of BWR/4 [Boiling-Water Reactor, Type 4] TS 3.6.2.5 and TS 3.6.3.2." (ADAMS Accession No. ML19141A122).
Date & Cite of Federal Register Individual Notice	July 6, 2020; 85 FR 40323
Expiration Dates for Public Comments & Hearing Requests	Submit comments by August 5, 2020. Requests for a hearing or petitions for leave to intervene must be filed by September 4, 2020.
Docket Nos.	50-237, 50-249, 50-373, 50-374, 50-352, 50-353, 50-410, 50-277, 50-278, 50-254, and 50-265

Dated: July 16, 2020.

For the Nuclear Regulatory Commission.

Mohamed K. Shams,

*Deputy Director, Division of Operating
Reactor Licensing, Office of Nuclear
Reactor Regulation.*

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