



BILLING CODE 6717-01-P
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 2814-025]

Great Falls Hydroelectric Company;

Notice of Application Tendered for Filing With The Commission and Soliciting
Additional Study Requests and Establishing Procedural Schedule for Relicensing and a
Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: New Major License
- b. Project No.: 2814-025
- c. Date Filed: February 28, 2019
- d. Applicant: Great Falls Hydroelectric Company and the City of Paterson, New Jersey, as co-licensees
- e. Name of Project: Great Falls Hydroelectric Project
- f. Location: On the Passaic River, near the City of Paterson, Passaic County, New Jersey. The project does not occupy federal land.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a) – 825 (r)
- h. Applicant Contact: Mr. Robert Gates, Senior Vice President of Operations, Eagle Creek Renewable Energy, 65 Madison Avenue, Suite 500, Morristown, NJ 07960; (973) 998-8400; email - bob.gates@eaglecreekre.com and/or Ben-David Seligman, 2nd Assistant Corp. Counsel, City of Paterson, 155 Market Street, Paterson, NJ; (973) 321-1366; email - bseligman@patersonnj.gov
- i. FERC Contact: Christopher Millard at (202) 502-8256; or e-mail at christopher.millard@ferc.gov
- j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such

requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 29, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The first page of any filing should include docket number P-2814-025.

m. This application is not ready for environmental analysis at this time.

n. The existing project works consist of: 1) the Society for the Establishment of Useful Manufactures dam, an overflow granite stone gravity structure about 315 feet long, with a maximum height of 15 feet and having a crest elevation of 114.6 feet mean sea level (msl); 2) a reservoir with a surface area of 202 acres and a storage capacity of 1,415 acre-feet at elevation 114.6 feet msl; 3) a forebay inlet structure; 4) a headgate control structure containing three trashracks and three steel gates; 5) three penstocks, each 8.5 feet in diameter and approximately 55 feet long; 6) a powerhouse containing three turbine-generator units with a total rated capacity of 10.95 megawatts; 7) a 37-foot-long 4.16-kilovolt (kV) underground transmission line connecting the powerhouse to a 4.16/26.4-kV step-up transformer which in turn is connected to a 26.4-kV transmission grid via an approximately 30-foot-long 26.4-kV underground transmission line; 8) and appurtenant facilities.

The Great Falls Project is operated in a run-of-river mode. For the period 2010 through 2018, the average annual generation at the Great Falls Project was 17,484 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov>

using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)	April 2019
Request Additional Information	April 2019
Issue Acceptance Letter	July 2019
Issue Scoping Document 1 for comments	August 2019
Request Additional Information (if necessary)	October 2019
Issue Scoping Document 2	November 2019
Issue notice of ready for environmental analysis	November 2019
Commission issues EA	May 2020
Comments on EA	June 2020

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 11, 2019.

Kimberly D. Bose,
Secretary.