



This document is scheduled to be published in the Federal Register on 11/25/2015 and available online at <http://federalregister.gov/a/2015-29966>, and on [FDsys.gov](http://FDsys.gov)

BILLING CODE 6717-01-P  
DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission

[Docket Nos. ER15-1344-001  
ER15-1344-002

Docket No. ER15-1387-  
001]

PJM Interconnection, L.L.C.;  
PJM Interconnection, L.L.C.;  
Potomac Electric Power Company; Notice Inviting Post-Technical Conference  
Comments

On November 12, 2015, Federal Energy Regulatory Commission (Commission) staff conducted a technical conference to understand PJM Interconnection, L.L.C's (PJM) application of its Order No. 1000-compliant<sup>1</sup> transmission planning process to local transmission facilities in PJM's Regional Transmission Expansion Plan (RTEP). All interested persons are invited to file post-technical conference comments on the topics discussed during the technical conference, including:

- the process for planning for individual Transmission Owner FERC-filed planning criteria in Form No. 715;<sup>2</sup>
- the process and method PJM uses to track criteria<sup>3</sup> violations that drive each transmission project identified in the Subregional Local Plans and RTEP;

---

<sup>1</sup> *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities*, Order No. 1000, FERC Stats. & Regs. ¶ 31,323 (2011), order on reh'g, Order No. 1000-A, 139 FERC ¶ 61,132, order on reh'g, Order No. 1000-B, 141 FERC ¶ 61,044 (2012), *aff'd sub nom. S.C. Pub. Serv. Auth. v. FERC*, 762 F.3d 41 (D.C. Cir. 2014).

<sup>2</sup> See PJM, Intra-PJM Tariffs, Operating Agreement, Schedule 6 § 1.2 (e) (Conformity with NERC Reliability Standards and Other Applicable Reliability Criteria).

<sup>3</sup> The criteria PJM uses in its regional transmission planning process include PJM planning procedures, North American Electric Reliability Corporation Reliability Standards, Regional Entity reliability principles and standards, and the individual Transmission Owner planning criteria as filed in FERC Form No. 715, and as posted on

- the difference, if any, between local transmission maintenance and local transmission planning;
- which categories of transmission projects included in the RTEP are considered to be selected in the regional transmission plan for purposes of cost allocation;
- the process for reclassifying Supplemental Projects as Regional Projects or Subregional Projects selected in the RTEP for purposes of cost allocation, including requirements to open proposal windows for these projects;
- whether, pursuant to section 1.5.8 of its Operating Agreement, PJM should have opened a proposal window for baseline project b2582 under its current tariff and whether other factors justify the manner in which the project was planned; and
- how the transmission planning process used by each PJM transmission owner for Supplemental Projects complies with Order No. 890,<sup>4</sup> specifically with respect to the coordination, openness, transparency, information exchange, comparability, and dispute resolution transmission planning principles as described by the Commission and where these processes are set forth in FERC-filed documents.

Commenters need not address every question and may provide comments on relevant issues other than those listed above. These comments are due no later than 5:00 PM Eastern Standard Time (EST) on Thursday, December 10, 2015. Reply comments are due on or before 5:00 PM EST January 7, 2016. The written comments will be included in the formal record of the proceeding, which, together with the record developed to date, will form the basis for further Commission action.

For more information about this Notice, please contact:

Nicole Buell  
 Office of Energy Market Regulation  
 Federal Energy Regulatory Commission  
 888 First Street, NE  
 Washington, DC 20426

---

the PJM website. *See* PJM, Intra-PJM Tariffs, Operating Agreement, Schedule 6, §1.2(e).

<sup>4</sup> *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, FERC Stats. & Regs. ¶ 31,241, *order on reh'g*, Order No. 890-A, FERC Stats. & Regs. ¶ 31,261 (2007), *order on reh'g*, Order No. 890-B, 123 FERC ¶ 61,299 (2008), *order on reh'g*, Order No. 890-C, 126 FERC ¶ 61,228 (2009), *order on clarification*, Order No. 890-D, 129 FERC ¶ 61,126 (2009).

(202) 502-6846  
nicole.buell@ferc.gov

Katherine Scott  
Office of Energy Market Regulation  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, D.C. 20426  
(202) 502-6495  
katherine.scott@ferc.gov

Ron LeComte  
Office of the General Counsel  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, D.C. 20426  
(202) 502-8405  
ron.lecomte@ferc.gov

Dated: November 19, 2015.

Nathaniel J. Davis, Sr.,  
Deputy Secretary.

[FR Doc. 2015-29966 Filed: 11/24/2015 8:45 am; Publication Date: 11/25/2015]